

Hawaii Energy Efficiency Program

Quarterly Performance Report – 3rd Quarter PY10 (01/01/11 – 03/31/11)



<i>Performance Indicator</i>	<i>Q3 Results¹</i>	<i>YTD Results¹</i>	<i>PY10 Targets</i>	<i>Status</i>	<i>Strategic Actions Taken This Quarter</i>	<i>Strategic Changes for Next Quarter</i>
Residential Savings (MWh)	10,267	39,169	71,245	G	<ul style="list-style-type: none"> Hosted solar meetings Began solar bonus incentive 	<ul style="list-style-type: none"> Continue solar bonus incentive
Business Savings (MWh)	12,291	25,425	61,370	Y	<ul style="list-style-type: none"> Launched 25% Installed Cost Enhanced Customized Incentive Hosted Program Info Meetings 	<ul style="list-style-type: none"> Increase LED lights distribution and outreach activities
Peak Demand (kW)	4,593	12,650	23,126	Y		<ul style="list-style-type: none"> Increase outreach activities
Total Resource Benefits (Est. in Millions)	\$26.409	\$72.877	\$148.597	Y		<ul style="list-style-type: none"> Focus on projects with larger resource benefit
Market Transformation						<ul style="list-style-type: none"> Initiate State demo projects and more community partnerships
-State Building Demo Project	0	0	10	Y		
-Launch RCx Program	Met	Met	01/01/11			
-Community Partnership	1	1	4			
Island Equity						<ul style="list-style-type: none"> Expand activities on neighbor islands
-Oahu County (Est.)	74%	77%	69%	Y	<ul style="list-style-type: none"> Offered ENERGY STAR bonus to Maui and Hawaii Partnered with Kohala Center and PBF Increased media to neighbor islands 	
-Maui County (Est.)	16%	13%	19%			
-Hawaii Country (Est.)	10%	10%	11%			
Budget²						<ul style="list-style-type: none"> Create greater push on business incentives Continue to ramp up to prepare for PY2010
-Non- Incentive Billed	\$1,361,733	\$3,362,221	\$5,365,076	G	<ul style="list-style-type: none"> Continued to ramp up to utilize approved PY2009 carryover 	
-Incentive Billed ¹	\$2,680,066	\$8,154,342	\$15,025,3821			
-Total Billed	\$4,041,799	\$11,516,562	\$20,390,458			

¹ Results for the quarter and cumulative take into account the adjustments that were made in March 2011 (CFL energy value was changed from 26.5 kWh at the gross customer level to 32.6 kWh; demand was changed from 0.012 kW to 0.005 kW for savings reported since October 2010).

³ Total Budget reflects the carryover budget (PY10 R3) and the deduction of \$700,000 in performance incentive fees for the award pool.